

Opportunities for Methane Emission Reduction Projects at Surface Coal Mines

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Presentation Outline

- Differentiate between CBM and CMM pre-drainage
- Baseline Methodology
- Summary of Powder River Basin Activities
- Opportunities Outside the PRB

CBM or CMM Project?

- CBM & CMM pre-drainage go hand-and-hand
 - Pre-drainage wells located near underground coal mines are essentially CBM wells located within planned mining activities
 - Pre-drainage outside of mine typically does not occur outside of proven CBM fields (e.g., Piceance, Illinois basins)
- Vertical limits imposed on eligible wells
 - Emission reductions generated from wells completed in horizons between 150 meters above and 50 meters below the mined seam

CBM or CMM Project?

- Gas developer often separate entity from coal mine company
 - El Paso & Geomet in Alabama (pre-drainage)
 - Dominion in Northern Appalachia (gob)
- Coal mine often does not have ownership of gas rights
 - Severed mineral rights
- Cooperation between coal mine and gas developer is needed
 - Important to know location of wells

CBM or CMM Project?

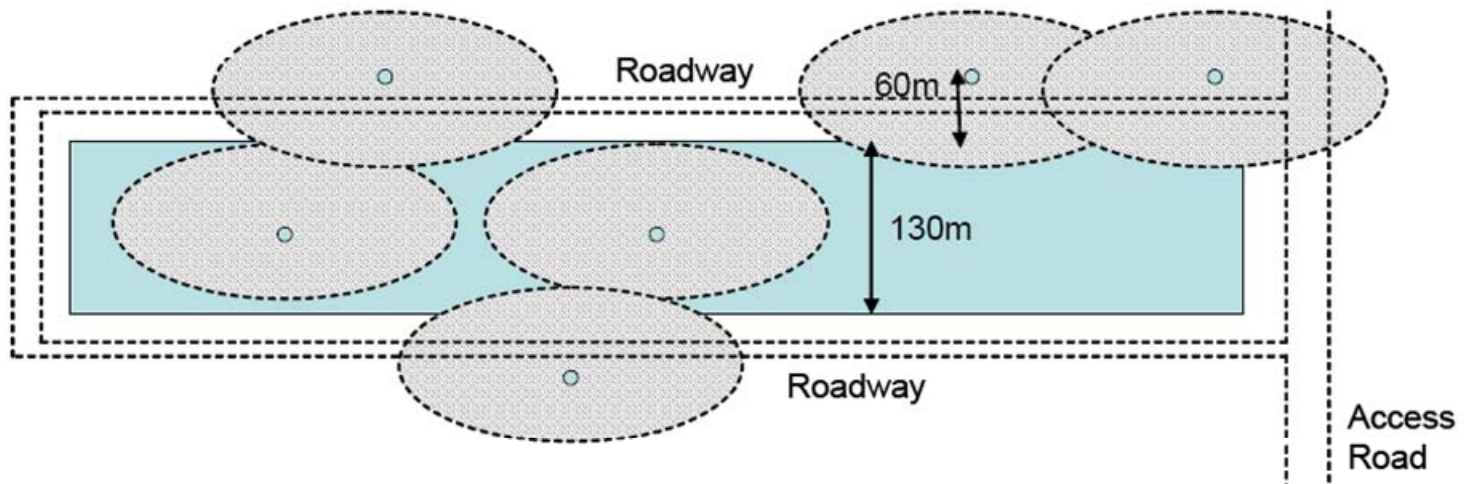
- Characteristics of successful CBM projects:
 - Thickness of coal
 - Gas content
 - Coal permeability
 - Gas prices
- Characteristics of successful CMM projects:
 - All of the above
 - Size of coal mine operations
 - Value of carbon credits or offsets

Baseline Methodology

- Underground Mines
 - Emission reductions (ERs) generated when mining activities:
 - Bisect the vertical well's area of influence or effective radius (ACM0008)
 - Mine through or around the well (CCX)
 - In-mine horizontal pre-drainage wells treated like gob wells (ERs credited during the time of production)
 - No approved methodology for horizontal wells drilled from the surface

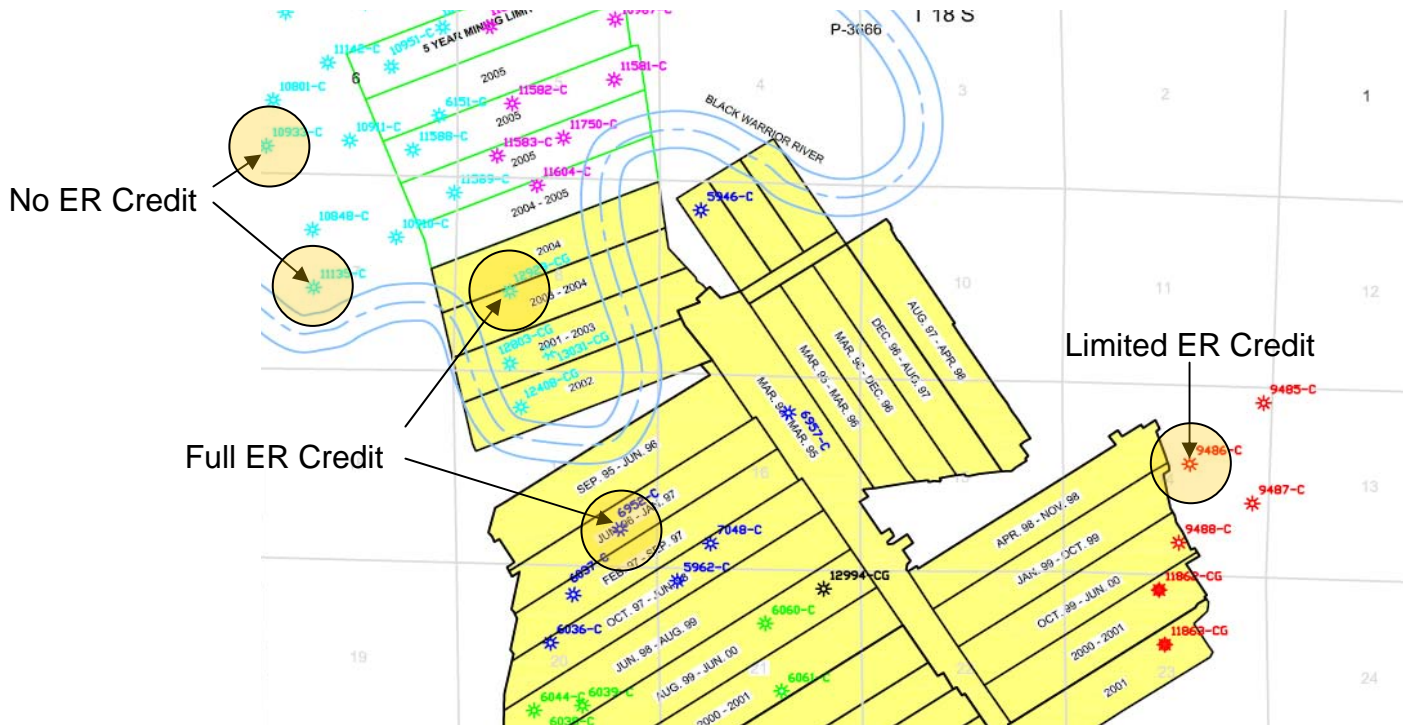
Baseline Methodology

- Underground Mines
 - ACM0008 methodology “estimates the overlap between a cylindrical gas drainage zone around a production well with the zone of disturbance around a longwall panel, from which gas is emitted into the mine”.



Baseline Methodology

- Example of Eligible Pre-Drainage Wells at Underground Mine in U.S.



Baseline Methodology

- Surface Mines
 - Emission reductions (ERs) generated when mining activities:
 - Cause the well to be shut in due to high concentrations of air from the highwall
 - Mining through or around the well not required
 - Pending VCS approval

Powder River Basin Activities

- Home to the largest surface mines in the U.S.

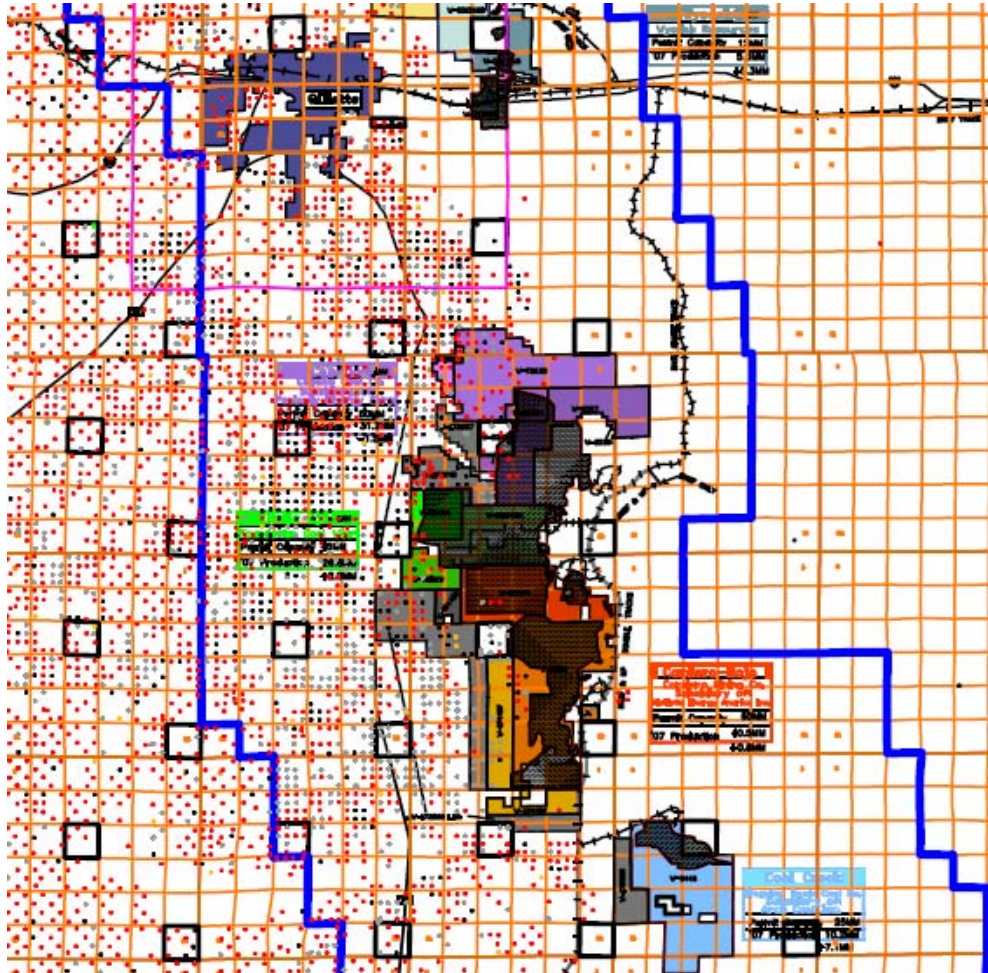
Rank	Mine Names/Company	State	Production (short tons)
1	North Antelope Rochelle Mine/Powder River Coal, LLC	Wyoming	91,523,280
2	Black Thunder/Thunder Basin Coal Company LLC	Wyoming	86,196,275
3	Cordero Mine/Cordero Mining Company	Wyoming	40,467,627
4	Jacobs Ranch Mine/Jacobs Ranch Coal Company	Wyoming	38,101,560
5	Antelope Coal Mine/Antelope Coal Company	Wyoming	34,474,682
6	Caballo Mine/Caballo Coal Company	Wyoming	31,172,396
7	Belle Ayr Mine/Foundation Coal West Incorporated	Wyoming	26,608,765
8	Buckskin Mine/Triton Coal Company	Wyoming	25,268,145
9	Eagle Butte Mine/Foundation Coal West Incorporated	Wyoming	24,985,991
10	Rawhide Mine/Caballo Coal Company	Wyoming	17,144,361
11	Spring Creek Coal Company/Spring Creek Coal Company	Montana	15,712,091
12	Freedom Mine/Coteau Properties Company	North Dakota	14,955,989
13	Rosebud Mine & Crusher/Conveyor/Western Energy Company	Montana	12,583,084
14	Coal Creek Mine/Thunder Basin Coal Company LLC	Wyoming	10,216,194
15	Navajo Mine/BHP Navajo Coal Company	New Mexico	8,529,955
16	Kayenta Mine/Peabody Western Coal Company	Arizona	7,982,584
17	Falkirk Mine/Falkirk Mining Company	North Dakota	7,788,852
18	Absaloka Mine/Westmoreland Resources Inc.	Montana	7,704,556
19	Decker Mine/Decker Coal Company	Montana	6,984,546
20	Jewett Mine/Texas Westmoreland Coal Co.	Texas	6,779,166
21	Beckville Strip/Luminant Mining	Texas	6,172,298
22	Colowyo Mine/Colowyo Coal Company L P	Colorado	5,596,568
23	Lee Ranch Coal Company/Lee Ranch Coal Co. Div. Peabody	New Mexico	5,358,749
24	Dry Fork Mine/Western Fuels-Wyoming Inc	Wyoming	5,303,516
25	Kemmerer Mine/Chevron Mining Inc	Wyoming	5,190,147
26	Twilight MTR Surface Mine/Progress Coal	West Virginia	5,164,718
27	Wyodak/Wyodak Resources Development Co.	Wyoming	5,049,231

Powder River Basin (Wyoming)

- Currently over 18,000 CBM wells producing 400 Bcf of methane annually
- Additional 6,000 wells planned

	2003	2010	2015	2020
Annual Production (BCF)	338	554	530	521
Active Wells	14,758	24,874	24,063	23,821

Powder River Basin (Wyoming)

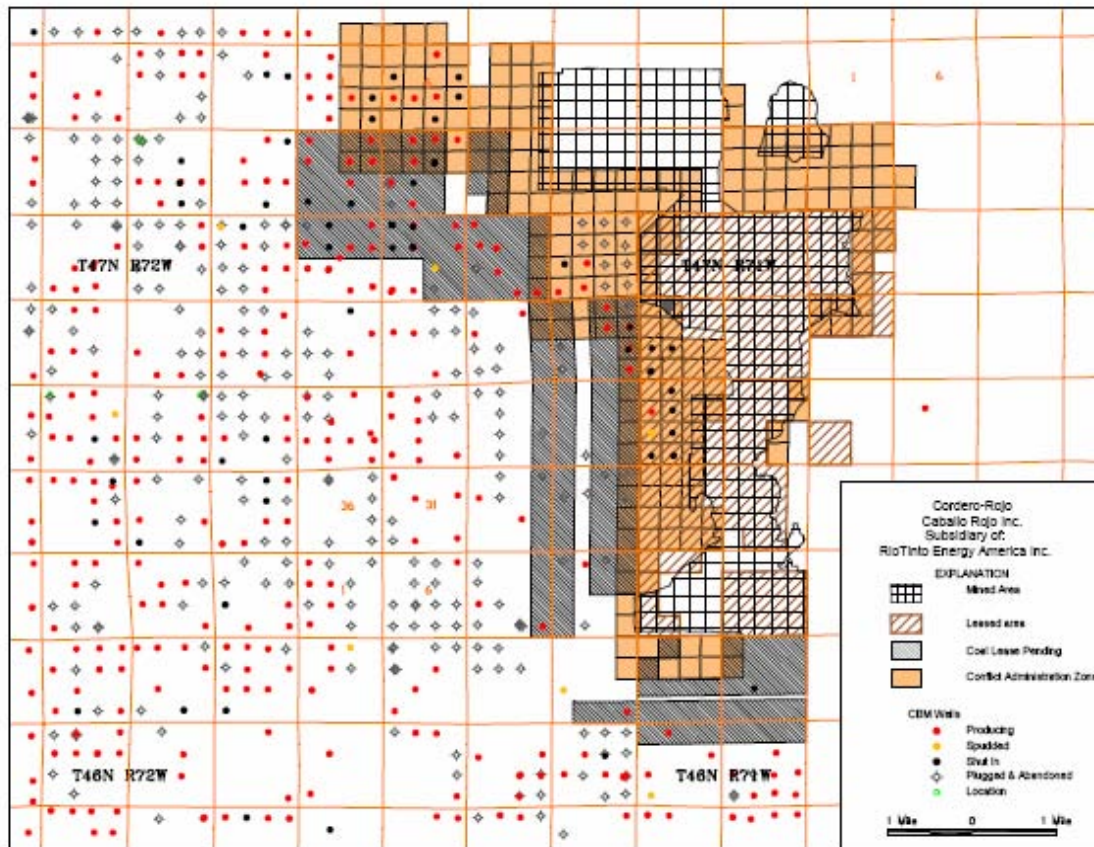


Powder River Basin (Wyoming)

- Conflict Administration Zones
 - Regions located adjacent to the mines where coal mining activities and CBM production overlap
 - 10-yr mine out zone
 - Administered by U.S. BLM
 - Conflict Resolution
 - Cooperative Development Agreements
 - Contains over 2,500 CBM wells

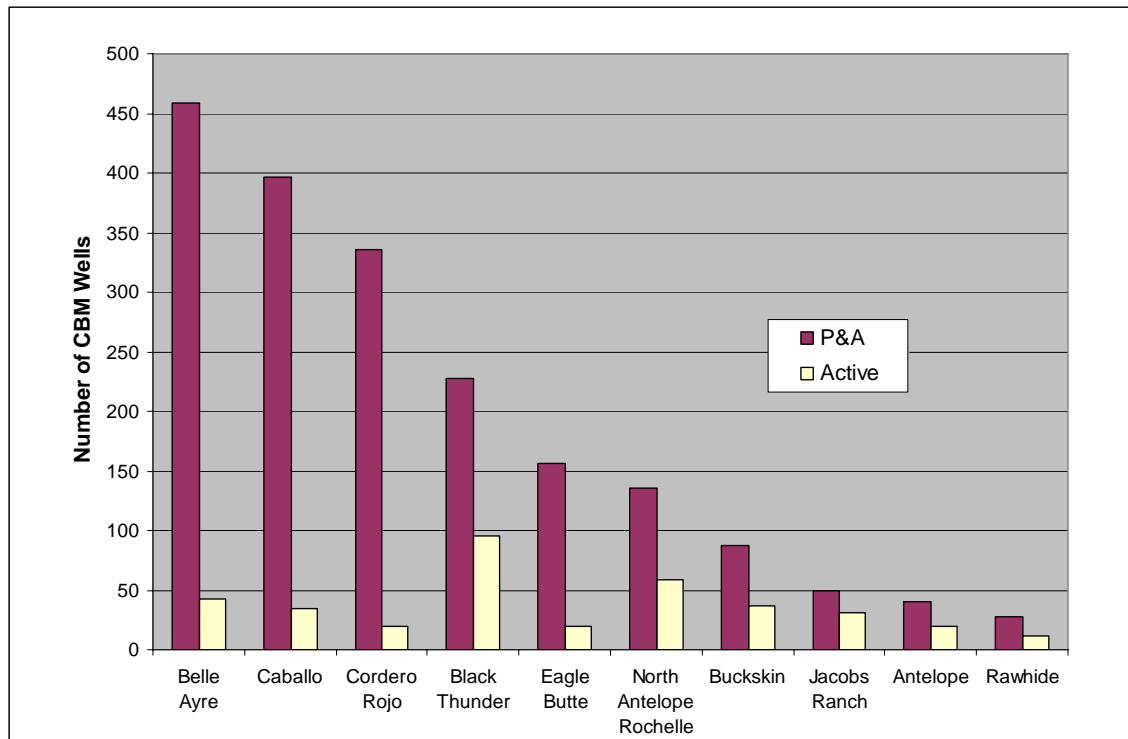
Powder River Basin (Wyoming)

- CAZ at Cordero-Rojo Mine



Powder River Basin (Wyoming)

- CBM Wells in CAZ regions of 10 largest mines in Wyoming



Powder River Basin (Wyoming)

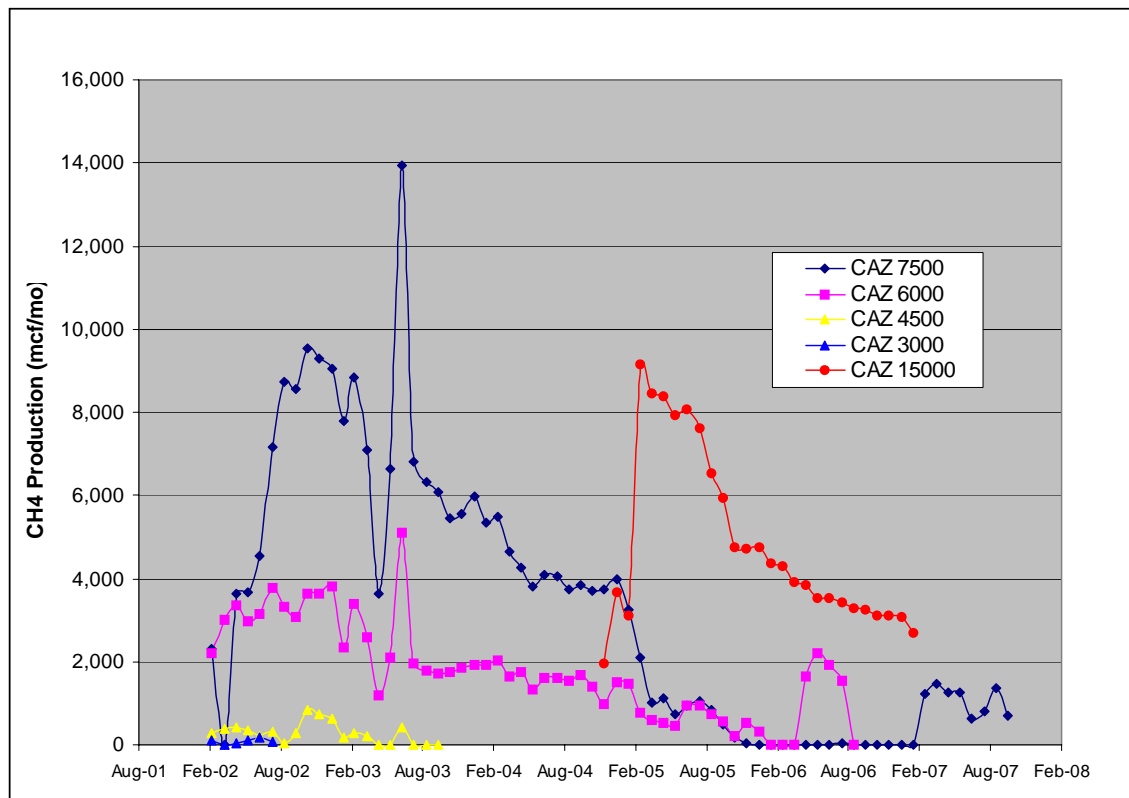
- Number of CBM Wells in CAZ Does Not Correspond to Size of Coal Mine
 - Possible reasons:
 - Gas rights issues
 - Competing oil production
 - Conservation easements
 - Conflicts with coal mine

Powder River Basin Case Study

- Pre-Drainage Case Study
 - 47 wells drilled in CAZ in 2002
 - 40 acre spacing
 - Field placed on suction (500-1,300 hp)
 - 20 wells shut in by end of 2007
 - Average CH₄ concentration declines as highwall approaches
 - Wells shut in when highwall within ~2,500 ft.

Powder River Basin Case Study

- Production vs. Distance from Mine Face



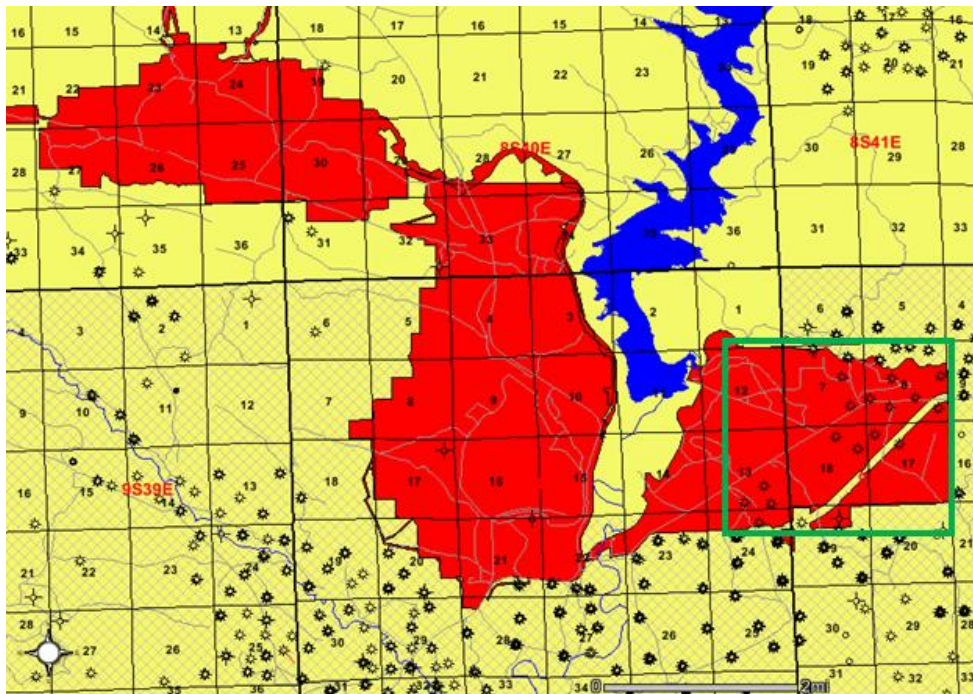
Powder River Basin (Montana)

- Limited CBM Development Focused in South Central Region
- Currently, over 800 active CBM wells
- 5,000 wells planned over next decade

	2002	2003	2004	2005	2006
Gas Production (Mcf)					
South Central	11,103,921	8,492,510	13,598,459	12,881,341	13,065,601
Southeastern	314,136	287,241	256,582	196,211	177,262
Total Gas Production	11,418,057	8,779,751	13,855,041	13,077,552	13,242,863
No. of Producing Gas Wells					
South Central	292	378	486	569	835
Southeastern	7	7	7	7	22
Total Wells	299	385	493	576	857

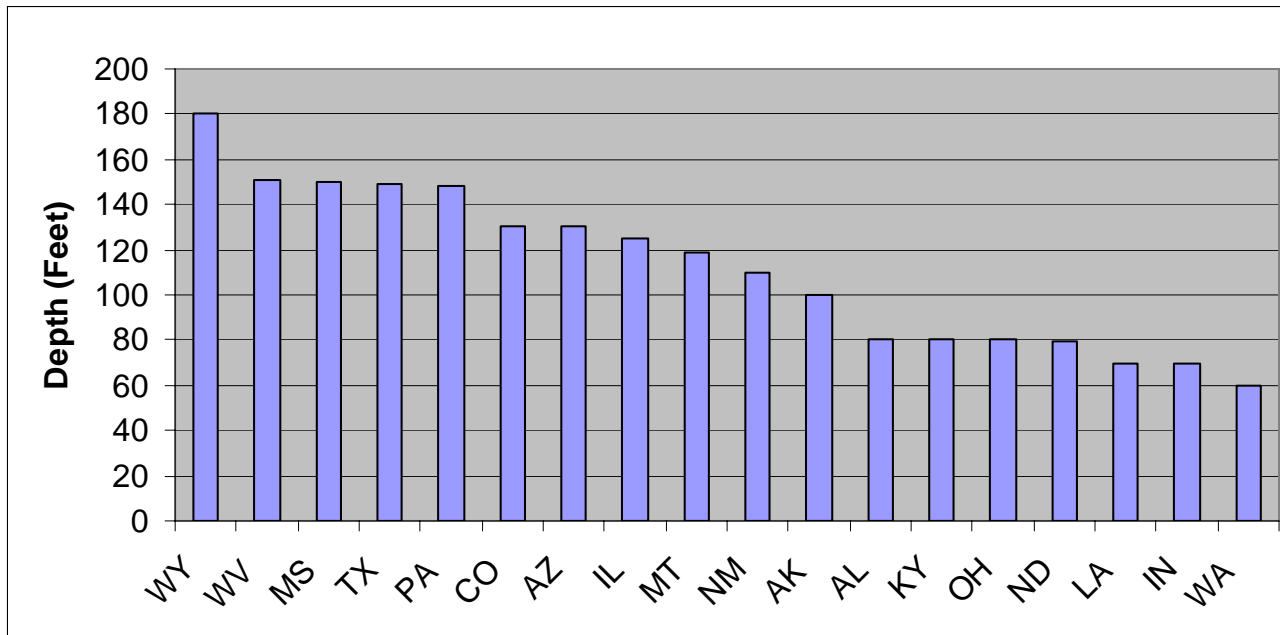
Powder River Basin (Montana)

- Currently No CAZ Regions
- Four large surface mine operations



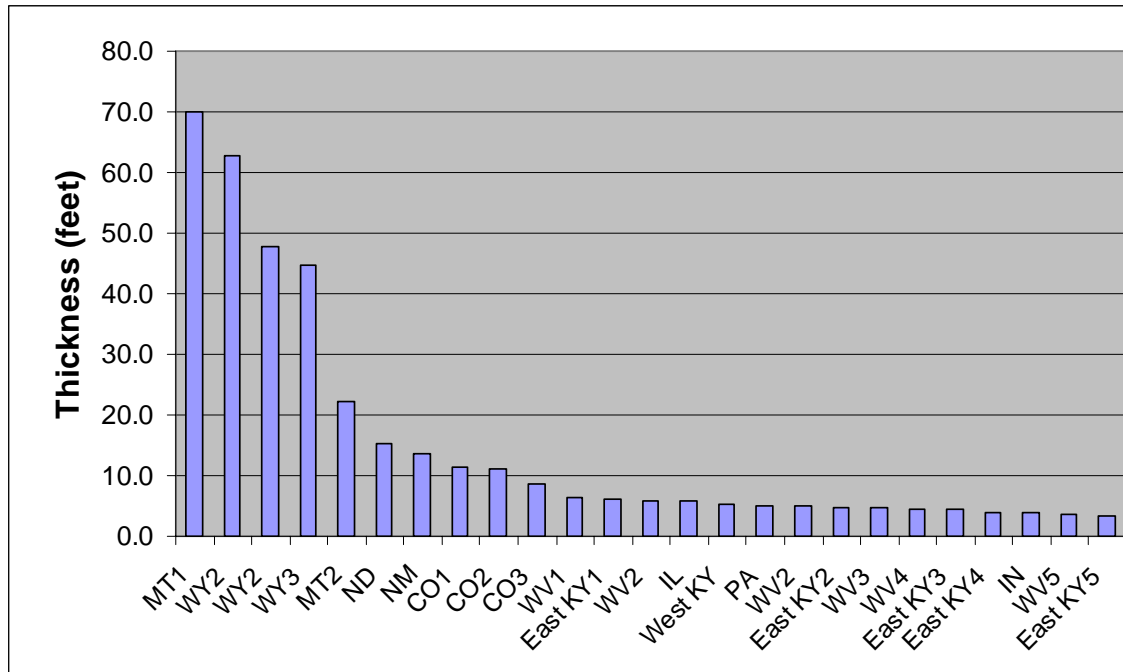
Opportunities Outside the PRB

- Overburden Depths of Surface Mines in U.S.



Opportunities Outside the PRB

- Coal Seam Thickness at Surface Mines in U.S.

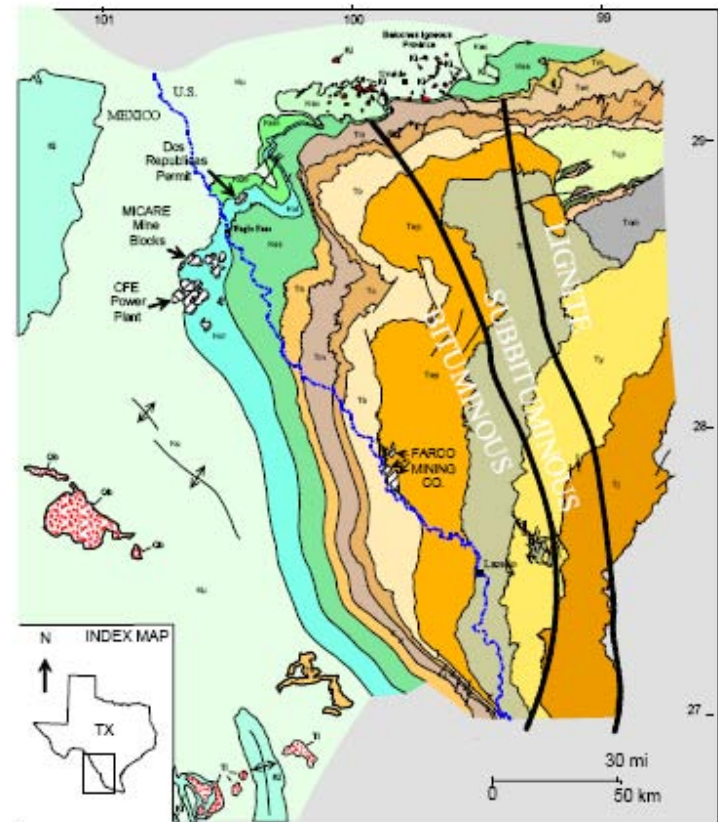


Opportunities Outside the PRB

- Oklahoma
 - Arkoma Basin
 - Methane produced from shallow CBM wells (<500 ft.) during 1930s and 1940s
 - Coal gas content 35-75 scf/ton
 - Current production from wells 600-800 feet deep (near underground mines)

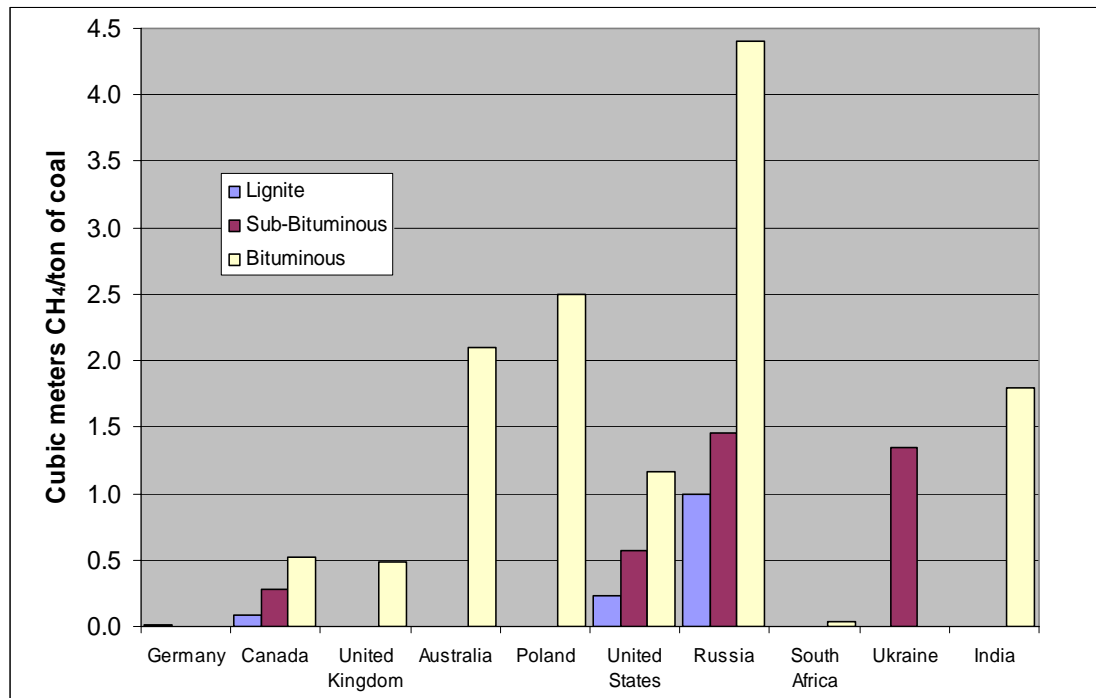
Opportunities Outside the PRB

- Texas
 - Most large surface operations mine lignite
 - Maverick County contains bituminous coals
 - CBM test wells 500-1500 feet deep
 - Eagle Pass Mine



Opportunities Outside the PRB

- International



Opportunities Outside the PRB

- International

Country	Shallow Coal Gas Content (ft ³ /ton)	% of Hard Coal that is Surface Mined	2005 Hard Coal Surface Mine Production (tons)
India	64	73%	290
Australia	42-113	78%	236
Indonesia	27	99%	126
Russia	40	51%	93
Kazakhstan	190	89%	82
Canada	20-28	99%	62
Colombia	40 (est)	90%	58
<i>Powder River Basin</i>	<i>20</i>	<i>100%</i>	<i>444</i>

Opportunities Outside the PRB

- International Case Study – Australia
 - Moura Mine (BHP Mitsui)
 - Began methane drainage at surface mine in 1996
 - Horizontal wells drilled 4500 ft. into coal seam
 - 5 years ahead of mining activities
 - Project produces 6 mmcf/day
 - Rio Tinto
 - Announced plans to drill 4 pilot wells in 2008
 - Two year test (flaring)

Conclusions

- A few opportunities may still remain at Wyoming mines
- CBM just beginning in Montana, but fewer mines
- May find unique opportunities in other western states:
 - Texas, Oklahoma, Colorado, New Mexico
- Opportunities exist in Australia and India

Thank you!

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